

# PUBLIC SERVICE COMMISSION OF MONTANA

04/01/18

Energy West Montana, Inc.

Tariff No. 02, Schedule LC, Sheet 01, Release 062  
 Canceling Sheet No. 01, Release 061

## LARGE COMMERCIAL (LC)

**Large Commercial (LC)** is available to Great Falls Redi-Mix, Pasta Montana and the Benefis extended general customers (Existing LC Customers). Option 1 as described below is also available to other customers who meet the requirements of Option 1.

The transport rate structure under this tariff has two options:

**Option 1** is available to customers with daily metering or purely interruptible volumes (MDDQ = 0). Under this option, all Northwestern Energy (NWE) costs incurred by Energy West Montana, Inc. (EWM) up to daily volumes equaling contract MDDQ will be passed through to the customer. Volumes in excess of contract MDDQ will be charged at a rate equal to the rate EWM pays NWE for commodity transport (including GTAC, net CTC and any other volume charges), plus 75% of the difference between that rate and the extended general service customer transport rate excluding storage costs.

**Option 2** is available only to the Existing LC Customers. Under this option, the transport rate will equal 80% of the extended general service tariff transport rate excluding storage costs.

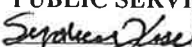
|                  | CUSTOMER<br>CHARGE | RESERVATION<br>CHARGE PER<br>MDDQ |
|------------------|--------------------|-----------------------------------|
| LARGE COMMERCIAL | \$ 850.00          | \$ 10.113707                      |

**RATES ARE EXPRESSED PER ONE HUNDRED CUBIC FEET (CCF)**

|                      | DISTRIBUTION<br>BASE RATE | TRANSPORT<br>RATE | USBC<br>SURCHARGE | NON-GAS<br>COST<br>SURCHARGE | EFFECTIVE<br>RATE | (I) INCREASE<br>(D) DECREASE |     |
|----------------------|---------------------------|-------------------|-------------------|------------------------------|-------------------|------------------------------|-----|
| OPTION 1             |                           |                   |                   |                              |                   |                              |     |
| USAGE UP TO MDDQ     | \$ 0.06689                | \$ 0.00720        | \$ 0.00428        | \$ -                         | \$ 0.07837        |                              | TB6 |
| ALL ADDITIONAL USAGE | 0.06689                   | \$ 0.08471        | 0.00428           | -                            | 0.15588           | (D)                          | GT1 |
| OPTION 2             |                           |                   |                   |                              |                   |                              |     |
| ALL USAGE            | \$ 0.06689                | 0.08844           | \$ 0.00428        | \$ -                         | \$ 0.15961        | (D)                          | GT4 |

By:   
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 AUTHORIZED AGENT OF ENERGY WEST MONTANA, INC.

Staff Approved: April 5, 2018  
 Docket No.: D2018.4.23  
 Accepted as filed. No Commission action required.

Effective for service rendered on or after  
 April 1, 2018  
 PUBLIC SERVICE COMMISSION  
 Administrative Assistant



# PUBLIC SERVICE COMMISSION OF MONTANA

ENERGY WEST Montana

Tariff No. 02, Schedule LC, Sheet 02, Release 001

## LARGE COMMERCIAL (LC)

The above schedule reflects a Uniform System Benefits Charge of \$.00771

### **Special Terms and Conditions:**

A late charge of one percent (1%) per month on residential accounts sixty days past due subject to the conditions stated in the Finding of Fact 38 in Order #5153a.

A late charge of one percent (1%) per month on commercial accounts thirty days past due subject to the conditions stated in the Finding of Fact 38 in Order #5153a.

Customers meter size will be determined solely in the judgment of the company based upon the service requirements of the customer at a pressure base of 13.28 P.S.I.A., unless customer load characteristics, in the judgment of the company, require a different pressure base.

Customers using or requiring in excess of 50,000 CCF per month may be served only after securing written consent of the Company. If such consent is given, service may be supplied under special contracts subject to approval of the Montana Public Service Commission.

If a customer terminates service and subsequently requests renewal of service at the same address, the Company may charge the customer the monthly fixed charges not paid during the time of termination. Fixed charges can only be recovered from customers who terminate and renew service at the same address where no other customer has taken service in the interim at the address. Rates for all tariffs are based on continuing service and collection of monthly fixed charges at each service location.

### **Conditions of Service**

1. Eligibility For Service - In order to receive transportation service hereunder customer must provide evidence that he has made final arrangement for securing and transporting the gas to the delivering pipeline.
2. The customer and their supplier must agree to all conditions in the LC Tariff.
3. Multiple services - In the event customer desires traditional service in addition to the requirement he specifies in his request for transportation service, the Company and customer will negotiate the monthly amount to be attributed to traditional service. That amount will be assumed to be the first volumes sold to customer each month and will be priced at customers applicable traditional tariff. Customer will remain responsible for the service charge contained herein and will be billed for consumption above the negotiated amount at the commodity rate specified herein.

By:

AUTHORIZED AGENT OF ENERGY WEST MONTANA

Staff Approved: December 27, 2011  
Docket No.: D2010.9.90, Final Order No. 7132c

Effective for service rendered on or after  
January 1, 2012

PUBLIC SERVICE COMMISSION

*Aleisha Zolman* Secretary

# PUBLIC SERVICE COMMISSION OF MONTANA

01/01/12

ENERGY WEST Montana

Tariff No. 02, Schedule LC, Sheet 03, Release 001

## LARGE COMMERCIAL (LC)

4. Priority of Service - The priority of service shall be as follows, the highest priority is listed first, with curtailments occurring first to those listed last:
- Residential Customers
  - Commercial Customers without alternative fuel sources
  - Commercial Customers with alternative fuel sources
  - Interruptible Customers
5. Penalty for Failure to Curtail or Interrupt - If customer fails to curtail or interrupt his use of gas hereunder when requested to do so by the Company, customer shall pay, in addition to the appropriate rates prescribed previously, an amount equal to any payment the Company is required to make to its pipeline supplier under the terms of its contract as a result of such failure to curtail or interrupt, plus \$10.00 per Mmbtu of gas used in excess of the volume of gas to which customer was requested curtail or interrupt, whichever amount is greater. Such payments, however, shall not preclude the Company from shutting off customer's supply of gas in the event of his failure to curtail or interrupt his use of gas when requested to do so by the Company.
6. Change of Service Election - Request for transportation hereunder constitutes an irrevocable election of its requirements for a minimum term of one year unless mutually agreed to by the Company and customer. If customer and Company mutually agree, the customer may be served under the appropriate sales rate schedule for the customer's operation. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company and with a minimum of nine months notice, gas service under the appropriate sales rate schedule for the customer's classification.
7. Change of Option and MDDQ election - The Existing LC Customers may choose either Option 1 or Option 2, but cannot change their election without the consent of EWM. Agreements specifying the MDDQ level for each customer cannot be modified without the consent of the customer and EWM.
8. LC tariff rates annually will be increased or decreased to provide for the over or under recoveries of upstream transportation costs. The change is shown as "Non-Gas Cost Surcharge" on page 1 of the tariff.

By:

  
AUTHORIZED AGENT OF ENERGY WEST MONTANA

Staff Approved: December 27, 2011  
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PUBLIC SERVICE COMMISSION  
 Secretary